

NORTH CAROLINA
GUILFORD COUNTY

IN THE GENERAL COURT OF JUSTICE
SUPERIOR COURT DIVISION
File No. 06 CVS 4455

TAKESIX TRADING FUND, LP)

Plaintiff,)

v.)

PRENTIS B. TOMLINSON, JR.,)
THOMAS E. HARDISTY,)
SHORELINE PARTNERS, LLC,)

Defendants.)

AMENDED COMPLAINT

JURY TRIAL REQUESTED

Plaintiff, complaining of defendants, and amending its complaint as of right pursuant to Rule 15(a) of the North Carolina Rules of Civil Procedure, alleges and says:

1. Plaintiff is a limited partnership with principal place of business in Cabarrus County, North Carolina.
2. Defendant Prentis B. Tomlinson, Jr. is, upon information and belief, a citizen and resident of Washington, D.C.
3. Defendant Thomas E. Hardisty is, upon information and belief, a citizen and resident of the State of Texas.
4. Defendant Shoreline Partners, LLC (hereinafter "Shoreline Partners") is, upon information and belief, a limited liability company formed under the laws of the State of Delaware with a principal place of business in State of Texas.
5. Defendants Tomlinson and Hardisty at all times in the matters alleged herein represented and were agents for themselves and defendant Shoreline Partners.

6. A substantial part of Shoreline Partners' business operations are in the State of North Carolina. Shoreline Partners has employed at least two sales agents, Mark McPartland and Sheree Friedman, in the State of North Carolina, and has solicited or attempted to solicit numerous investments in the State of North Carolina.

7. At no time in the matters alleged herein was Shoreline Partners registered with the North Carolina Secretary of State as a foreign limited liability company or otherwise authorized to do business in North Carolina.

8. Upon information and belief, the individual defendants, at all times in the matters herein alleged, comprised a combination of persons whose property, labor, and/or skill were joined in a common business or venture under an agreement or agreements to share profits or losses and where each individual stood as an agent to the other and to the business.

9. In or about early 2001, defendant Hardisty contacted plaintiff's principal, Terry Gandy, in Charlotte, North Carolina, seeking plaintiff's participation in an alleged natural gas drilling project.

10. In the initial telephone conversations between defendant Hardisty and Mr. Gandy, defendant Hardisty invited Mr. Gandy to Houston, Texas, to discuss the project further.

11. Mr. Gandy thereafter traveled to Houston to visit with defendants. At a meeting among Mr. Gandy, defendant Tomlinson, and defendant Hardisty in early 2001, defendants Tomlinson and Hardisty presented Mr. Gandy with a document entitled "Historical Drilling Record For Years 1969 to 2000" (hereinafter the "Drilling Record," a copy of which is attached hereto as **Exhibit A**), listing various drilling projects in which entities controlled by

either or both individual defendants had purportedly drilled oil or gas wells, the purported cost each of such project, and the purported result of each such project.

12. Upon information and belief, the information contained in the Drilling Record was materially false. In particular, upon information and belief, the Drilling Record vastly overstated the number of projects involving entities in which one or both of the individual defendants were principals and in which producing wells resulted.

13. In the discussions in Houston, Texas in early 2001, defendant Tomlinson represented that investors could reasonably expect large returns and would, regardless of the ultimate success of the project, obtain substantial tax incentives. Defendants promised Mr. Gandy that subscription agreements for the private placement involving the Angie Project would be delivered to plaintiff shortly thereafter.

14. In reliance on defendants' representations about the Angie Project, including those described herein, plaintiff delivered to defendants the sum of \$110,000.00 on or about February 5, 2002, the sum of \$49,000.00 on or about March 1, 2002, the sum of \$59,000.00 on or about March 8, 2002, the sum \$50,000.00 on or about April 11, 2002, and the sum of \$25,000.00 on or about June 3, 2002.

15. Subsequent to plaintiff's delivery of the funds set forth in the previous Paragraph, defendant Tomlinson informed Mr. Gandy that the Angie Project would not go forward because defendants had located a better prospect. As a result, defendants informed Mr. Gandy, defendants were rolling over plaintiff's funds into the so-called South Sweeney Project in Texas.

16. Defendants later informed Mr. Gandy that, upon further investigation, the South Sweeney Project did not appear as favorable as initially thought and, as a result, defendants were rolling over plaintiff's funds into the so-called Hightower Prospect in Liberty, Texas.

17. In or about October 2002, telying on defendant Tomlinson's representations, Mr. Gandy caused plaintiff to deliver to defendants the sum of \$15,000.00 on or about October 17, 2002.

18. Defendant Tomlinson subsequently informed plaintiff that another project, the so-called Northwest Oakvale Dome Prospect in Jefferson Davis County, Mississippi (hereinafter the "Northwest Oakvale" project) appeared superior to the Hightower Prospect project and that, as a result, defendants had decided to roll plaintiff's funds over into the Northwest Oakvale project.

19. The offering documents prepared by defendants relating to the Northwest Oakvale Dome Prospect represented that a maximum of \$1,120,500.00 in investments would be accepted. In fact, assuming that all of the previous funds collected by defendants in the various projects described herein were, in fact, rolled over into the Northwest Oakvale project, an aggregate of many times the alleged offering maximum for the project was collected by defendants for the Northwest Oakvale project.

20. In or about mid-2003, defendants reported that the Northwest Oakvale project had come in dry.

21. Upon information and belief, the majority of funds that defendants collected for the various projects described herein, including plaintiff's funds, were not used for the stated

business purposes, but were instead used for the personal purposes of the individual defendants.

22. Plaintiff reasonably and justifiably believed that defendants were operating a legitimate business venture, that the defendants had reason to believe that the projects they touted were reasonably likely to become producing wells, that the funds placed with defendants would generate tax incentives in favor of plaintiff, that the defendants had extensive and successful experience in drilling gas and oil wells as shown in the Drilling Record, and that defendants would accept no more than the maximum subscription amounts shown in defendants' offering memoranda.

23. Since Shoreline Partners was at no time in the matters alleged herein registered with the North Carolina Secretary of State as a foreign limited liability company or otherwise authorized to do business in North Carolina, the individual defendants, who comprised a combination of persons whose property, labor, and/or skill were joined in a common business or venture under an agreement or agreements to share profits or losses and were each individual stood as agent to the other and to the business, are themselves liable to plaintiff for Shoreline Partners' breaches of duty.

24. Despite numerous promises by defendant Tomlinson, defendants never delivered to plaintiff a subscription agreement for any of the funds delivered by plaintiff to defendants. As a result, plaintiff was unable to claim any tax incentives that investments in gas or oil exploration projects would have entailed.

25. Defendants made repayments of the funds advanced by plaintiff in the following amounts and dates: \$10,000.00 on or about October 21, 2002; \$1,000.00 on or about December 12, 2002; and \$1,500.00 on or about January 21, 2003.

26. It was in or about mid-2003 that plaintiff, when defendants reported that the Northwest Oakvale project had come in dry, began to suspect that defendants were defrauding him. Before this time, as a result of defendants' efforts to conceal their wrongdoing, plaintiff reasonably did not know, suspect, or have reason to know or suspect of defendants' wrongdoing.

27. Defendants Tomlinson and Hardisty, upon information and belief, are the sole shareholders and/or owners of defendant Shoreline Partners, an entity which they operate as a mere instrumentality of themselves and/or as a shield for activities in violation of the public policies of this State, and which is there alter ego.

28. The acts described herein were, upon information and belief, the result of an agreement between defendants Tomlinson and Hardisty to perform unlawful acts or to do lawful acts in an unlawful way and resulted in injury to plaintiff inflicted by one or both individual defendants, and was pursuant to a common scheme.

29. At all times pertinent to this Complaint, defendants Tomlinson and Hardisty, upon information and belief, were the owners of Shoreline Partners, dominated the management of Shoreline Partners, authorized and controlled all the actions of defendant Shoreline Partners described in this Complaint, conspired together to commit the tortious acts described in this Complaint, and are jointly and severally liable with defendant Shoreline Partners for all of the tortious acts alleged in this Complaint.

30. Upon information and belief, officers, directors, and/or managers of defendant Shoreline Partners participated in or condoned the conduct constituting the aggravating factors giving rise to punitive damages. As such, plaintiff is entitled to punitive damages in amount to be determined by the jury pursuant to the laws of the State of North Carolina, which punitive damages are recoverable jointly and severally from all defendants.

COUNT I - ACTUAL/CONSTRUCTIVE FRAUD

31. The allegations of paragraphs 1 through 30 are realleged and incorporated herein by reference.

32. Defendants occupied a relation of trust and confidence—and indeed, occupied a fiduciary relationship—with plaintiff which led up to and surrounded the consummation of the transactions at issue herein, and defendants took advantage of the fiduciary relationship for their own benefit to the detriment of the plaintiff.

33. Defendants obtained a benefit from the exploitation of their fiduciary relationship with plaintiff by their misappropriation of the plaintiff's funds for their own benefit.

34. The actions and activities of defendants as described herein constitute actual and/or constructive fraud on the plaintiff.

35. To the extent that any defendant did not directly participate in the actual and/or constructive fraud, such defendant aided and abetted such fraud, acquiesced in such fraud, and/or was a participant in a conspiracy to commit such fraud.

COUNT II - BREACH OF FIDUCIARY DUTY

36. The allegations of paragraphs 1 through 35 are realleged and incorporated herein by reference.

37. Defendants each stood in a fiduciary relationship and owed a fiduciary duty to the plaintiff, and plaintiff was justified in reposing his trust and confidence in defendants.

38. Each defendant further owed plaintiff a fiduciary duty to act honestly and in good faith with him at all times, and to act solely for his benefit.

39. Defendants breached their duty by failing to act in an honest manner and in good faith and by taking actions which provided a benefit to defendants at the expense of plaintiff.

40. Plaintiff was justified in reposing his trust and confidence in defendants.

41. Defendants breached their fiduciary duty to plaintiff by using funds plaintiff entrusted with them for their own uses, or in the alternative, by placing plaintiff's funds in drilling projects that they knew or should have known had no reasonable chance for success.

42. Defendant Hardisty knew or should have known, at all times relevant hereto, that defendant Tomlinson's conduct constituted breaches of fiduciary duty owed to plaintiff but nevertheless gave substantial assistance or encouragement to defendant Tomlinson in connection with defendant Tomlinson's breach of fiduciary duty.

COUNT III - CONSTRUCTIVE TRUST

43. The allegations of paragraphs 1 through 42 are realleged and incorporated herein by reference.

44. A constructive trust should be imposed upon all of plaintiff's funds which were placed in care of defendants, along with interest.

COUNT IV - UNFAIR & DECEPTIVE TRADE PRACTICES

45. The allegations of paragraphs 1 through 44 are realleged and incorporated herein by reference.

46. The acts alleged herein constitute unfair or deceptive acts or practices in or affecting commerce for purposes of G.S. § 75-1.1, *et seq.*

COUNT V - BREACH OF CONTRACT

47. The allegations of paragraphs 1 through 46 are realleged and incorporated herein by reference.

48. Defendants' failures to use plaintiff's funds for legitimate business purposes, to provide plaintiff with subscription agreements, and repay plaintiff's funds constitute breaches of contract, and plaintiff has been damaged thereby.

COUNT VI - NORTH CAROLINA RICO ACT VIOLATIONS

49. The allegations of paragraphs 1 through 48 are realleged and incorporated herein by reference.

50. By their activities set forth herein, the defendants engaged and participated in conduct in violation of various federal and state laws, to wit:

- (a) mail fraud, indictable under 18 U.S.C. § 1341;
- (b) wire fraud, indictable under 18 U.S.C. § 1343;
- (c) obtaining property by false pretenses, chargeable under State law, N.C.G.S. § 14-100, and punishable by imprisonment for more than one year; and

- (d) embezzlement of property received by virtue of office or employment, chargeable under State law, N.C.G.S. § 14-90, and punishable by imprisonment for more than one year.

51. The defendants participated in, aided and abetted, and conspired to commit, activities in violation of N.C.G.S. § 75-D.

52. Shoreline Partners constituted an "enterprise" within the meaning of that term as used in N.C.G.S. § 75D-3(a).

53. As used herein, the term "Enterprise" shall refer to Shoreline Partners.

54. The Enterprise had and has continuity of personnel, with the person employed by or associated with the Enterprise performing particular functions and possessing certain authority within the organization.

55. In accordance with the organizational structure of the Enterprise, the persons associated therewith at times performed designated lawful functions. At other relevant times, however, certain persons associated with the Enterprise, including the defendants herein, used and abused the Enterprise in furtherance of the fraudulent, illegal, and wrongful activities alleged herein.

56. The nature, organization, structure, and activities of the Enterprise were such that it had an existence distinct from any one member of the Enterprise or from any individual person or entity employed by or associated with the Enterprise, and distinct from the pattern of racketeering activity engaged in by the defendants.

57. The Enterprise functioned continuously during the relevant time, and, upon information and belief, continues to function.

58. At all times relevant to this action and currently, the Enterprise constituted an "enterprise," defined in N.C.G.S. § 75D-3(a).

59. At all times relevant to this action, each defendant was, and each still is, a "person" within the meaning of the North Carolina Racketeer Influenced and Corrupt Organizations ("RICO") Act, N.C.G.S. § 75D-1, et seq.

60. During the relevant times, in connection with the activities giving rise to this action, the defendants conspired with each other, and with others, to engage in, and did engage in, various activities set forth herein and aided and abetted one another in these activities, all as proscribed and prohibited by 18 U.S.C. §§ 1341, 1343, 1962(a), (b), (c), (d), and N.C.G.S. §§ 14-90 and 14-100.

61. During the relevant times and in the furtherance of and for the purpose of executing the schemes and artifices to defraud alleged herein, the defendants on numerous occasions used and caused to be used the mail depositories of the United States Postal Service by both placing and causing to be placed mailable matter in said depositories and by removing and causing to be removed mailable matter from said depositories, each such use of the mails in connection with the scheme and artifices to defraud and to obtain money by means of false pretenses, constituting the offense of mail fraud as proscribed and prohibited by 18 U.S.C. § 1341. In furtherance of the fraudulent schemes set forth herein, defendants caused use of the United States mails which included without limitations the following:

- (a) Mailing fraudulent prospectuses, private placement memoranda, and/or other offering materials to potential investors including plaintiff;
- (b) Receiving and, upon information and belief, mailing to others involved in the scheme, funds from investors; and

- (c) Mailing to investors, after purported drilling projects did not go forward, fraudulent documents in an attempt to lull the investors, including plaintiff, into believing that their funds were safe.

62. During the relevant times and in furtherance of and for the purpose of executing the schemes and artifices to defraud set forth herein, the defendants, on numerous occasions, used and caused to be used interstate wire communications in interstate commerce by making and causing to be made interstate telephone calls and other interstate wire communications as proscribed and prohibited by 18 U.S.C. § 1343. In furtherance of the fraudulent schemes set forth herein, the defendants caused uses of interstate wire communications, which included without limitation numerous telephone calls to and from potential investors, including plaintiff, in which defendants made materially false and misleading statements to induce investments; telephone calls to and from persons to whom the defendants, upon information and belief, secreted all or a portion of investors' funds; and telephone calls to and from investors, including plaintiff, after purported drilling projects were abandoned in which defendants made false and misleading statements in attempt to lull the investors into believing that their funds were safe.

63. The defendants violated N.C.G.S. § 14-90 (Embezzlement) in that some or all of them embezzled, fraudulently, knowingly or willfully misapplied or converted to their own use, or took, made away with or secreted, with intent to embezzle or fraudulently, knowingly, or willingly misapply or convert to their own use money, goods for chattels and/or other securities belonging to Shoreline Partners. Thus, the defendants themselves pocketed a

substantial portion of the plaintiff's funds, notwithstanding defendants' representations that the plaintiff's funds would be applied to the purported drilling projects.

64. The defendants violated N.C.G.S. § 14-100 (Obtaining Property by False Pretences) in that the defendants caused plaintiff to invest funds by making materially false and misleading statements and by presenting to plaintiff false and misleading documents, which defendants at the time knew or should have known were false and misleading.

65. The acts of mail fraud, wire fraud, embezzlement, and obtaining property by false pretenses, constituted acts of "racketeering activity" within the meaning of that term as used in N.C.G.S. § 75D-3(c), and are sometimes also referred to herein collectively the "racketeering activity" and the "pattern of racketeering activity."

66. The racketeering activity occurred repeatedly, continuously, and without interruption from the time of their first occurrence during or prior to early 2001 and continued thereafter until the present.

67. The acts of racketeering activity alleged above have sufficient continuity and relationship to constitute a "pattern of racketeering activity" within the meaning of N.C.G.S. § 75D-3(b).

68. Additional information regarding the complete scope of the racketeering activities of the defendants is not presently available to the plaintiff, as such information is controlled by the defendants and others.

69. Each defendant was employed by or associated with the Enterprise.

70. The acts of mail fraud, wire fraud, Embezzlement, and Obtaining Property by False Pretenses perpetrated by the defendants upon the plaintiff constituted a pattern of

racketeering activity consisting of more than two acts of racketeering activity, all of which occurred after October 1, 1986, and the last of which occurred within four years after the commission of a prior act of racketeering activity within the meaning of N.C.G.S. § 75D-3(c).

71. The defendants have through the pattern of racketeering activity referred to herein acquired or maintained an interest or control of the Enterprise, in violation of N.C.G.S. § 75D-4(a)(1).

72. The defendants participated in the conduct of the Enterprise through the above-described pattern of racketeering activity in violation of N.C.G.S. § 75D-4(a)(2).

73. The defendants agreed and conspired among themselves to violate N.C.G.S. § 75D-4(a)(1) and (2), in violation of N.C.G.S. § 75D-4(a)(3).

74. The violations of N.C.G.S. § 75D-4(a)(1), (2), and (3) have proximately caused the plaintiff great injury and harm in its business or property.

75. In accordance with N.C.G.S. § 75D-8(c), plaintiff, concurrently with filing this complaint, will notify the Attorney General of North Carolina in writing of the commencement of the action.

COUNT VII – CIVIL CONSPIRACY

76. The allegations of paragraphs 1 through 75 are realleged and incorporated herein by reference.

77. Upon information and belief, each individual defendant agreed to solicit plaintiff's investment in Shoreline Partners in order to allow each defendant to personally profit from such investment.

78. The actions of each defendant were unlawful and/or were actions performed in an unlawful manner.

79. As a result of the defendants' agreement, the plaintiff was misled into believing it was making an investment into a legitimate business. As result of the conspiracy among the individual defendants, plaintiff was harmed in that had he known the truth about the profit motives of the defendants, it would not have turned over its money to defendants.

80. The representations of defendants Tomlinson and Hardisty made to Mr. Gandy in connection with the civil conspiracy were made at all relevant times when each was acting as the agent for the other defendants or, in the alternative, was acting as the apparent agent of the other defendants based on his actions and inactions set forth above.

81. The defendants' actions and agreements constitute, and were made in the furtherance of, a civil conspiracy, and by reason of the defendants' conspiracy plaintiff has been damaged and is entitled to recover of the defendant, jointly and severally, all damages proximately caused by such conduct, in an amount in excess of \$10,000.00.

WHEREFORE, judgment should be entered in favor of plaintiff against defendants, jointly and severally, as follows:

1. For an award of compensatory damages against defendants in an amount in excess of \$10,000.00;
2. For an award of treble damages the actually sustained by plaintiff pursuant to the North Carolina RICO Act and G.S. § 75-16;
3. For an award of punitive damages against defendants;

4. That a constructive trust be imposed on property held by defendant Shoreline Partners, defendant Tomlinson, and defendant Hardisty in the amount of plaintiff's claim, along with accrued interest.

5. For an award of reasonable attorney's fees incurred by plaintiff, pursuant to G.S. §§ 78A-56(a) and/or 75-16.1;

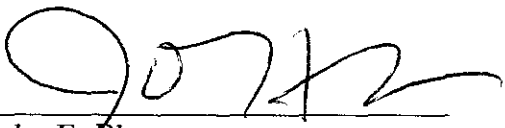
6. For the costs of this action to be taxed to defendants; and

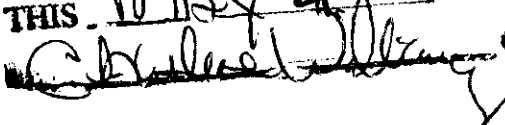
7. For such other and further relief as the Court deems just and proper.

JURY TRIAL IS HEREBY REQUESTED FOR ALL TRIABLE ISSUES IN THIS CASE.

Respectfully submitted, this the 8th day of March, 2006.

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Historical Drilling Record For Years 1969 to 2000

Year	Field Name or Prospect	Well Name	Operator	State	Depth	Working Interest	Project Cost	Well Cost	Well Result
1969	Lissie	Walter Poole GU #1	Newmont Oil Co.	TX	15,381	100.0%	310,152	1,119,915	Explor
1970	ROC	Pyote #26-2	BTA Oil Producer	TX	16,500	100.0%	N/A	1,246,000	Devel
1970	ROC	Pyote #80-1	BTA Oil Producer	TX	17,310	100.0%	176,715	1,318,000	Explor
1971	Healdton	Carter #1	BTA Oil Producer	OK	6,166	100.0%	N/A	125,000	Explor
1971	Prairie Crk.	Patterson #1	Tomlinson Interests	TX	6,744	100.0%	37,000	88,000	Explor
1971	ROC	Pyote #20-3	BTA Oil Producer	TX	16,400	100.0%	N/A	1,068,000	Devel
1971	ROC	Pyote #61-1Y	BTA Oil Producer	TX	16,605	100.0%	N/A	1,259,000	Devel
1971	Spring Crk.	Shadid Unit #1	Tomlinson Interests	TX	10,200	100.0%	N/A	125,000	Explor
1972	Carnegie	Tahpoodle #1	N/Arrest Oil Corp.	OK	26,903	100.0%	375,000	5,283,376	Explor
1972	Gomez	Fl. Stockton GU #1	Tomlinson Interests	TX	22,575	100.0%	N/A	1,559,630	Devel
1972	Joiner City	Irby #1	Tomlinson Interests	OK	7,727	100.0%	N/A	171,400	Explor
1972	ROC	Pyote #25-4	BTA Oil Producer	TX	16,925	100.0%	N/A	1,002,000	Devel
1973	Big Escambia	St. Lease 338 GU 28#1	Exxon	AL	15,827	25.0%	N/A	308,355	Devel
1973	Clear Creek	Jones-Ross GU #1	Mallard Exploration	MS	19,247	100.0%	473,588	1,686,525	Explor
1973	Healdton	Healdton #1	BTA Oil Producer	TX	8,153	100.0%	N/A	178,000	Explor
1973	Locust	Locust #1	BTA Oil Producer	TX	12,882	100.0%	N/A	878,000	Explor
1973	Ponchatoula	W.T. Joyce #1	Murphy Oil Corp.	LA	19,978	100.0%	477,968	2,414,006	Explor
1973	ROC	Pyote #80-5	BTA Oil Producer	TX	16,741	100.0%	N/A	1,595,000	Explor
1973	ROC	Herd #1	Exxon	TX	15,721	3.7%	N/A	1,203,000	Devel
1974	Bassfield	Hatten Russell #1	Florida Gas Explor.	MS	18,007	38.7%	N/A	1,458,922	Explor
1974	Bassfield	Harper #1	Florida Gas Explor.	MS	19,520	38.7%	11,400	3,615,550	Devel

Historical Drilling Records (contd.)

1974	Big Escambia	Scott Paper #26-11	Exxon	AL	15,870	33.33%	N/A	1,116,238	Explor	D&A
1974	Big Escambia	I.P.C.10-5 #1	Mallard Exploration	AL	15,164	25.0%	330,500	1,151,000	Explor	D&A
1974	Big Escambia	Owens GU #33-1	Exxon	AL	15,870	33.12%	N/A	933,600	Devel	Prod
1974	Big Escambia	Scott Paper Co. #2-1	Exxon	AL	15,700	12.45%	N/A	760,177	Devel	Prod
1974	Cranfield	Laurie G. Ratcliffe #1	Tomlinson Interests	MS	20,190	100.0%	699,982	6,461,117	Explor	D&A
1974	Lone Grove	McCarty, et al, #1	Chapman	TX	4,507	25%	78,123	359,001	Explor	D&A
1974	Manhattan	Noely #1	Hassie Hunt Trust	TX	18,780	50%	639,002	1,574,789	Explor	D&A
1974	ROC	Pyote#20-6	BTA Oil Producer	TX	12,490	100.0%	N/A	1,379,221	Devel	Prod
1974	ROC	Wedge #1	BTA Oil Producer	TX	12,714	100.0%	200,000	1,683,000	Devel	Prod
1974	Rock Crossing	Marcelene Jackson #14	Tomlinson Interests	OK	5,519	100.0%	31,250	350,397	Explor	Prod
1974	Rocky River	Marcelene Jackson #12	Tomlinson Interests	OK	2,538	100.0%	N/A	207,361	Explor	D&A
1975	Bassfield	Luther Graves #1	Tomlinson Interests	MS	16,715	38.7%	32,000	729,493	Devel	D&A
1975	Bassfield	Deen et al #1	Florida Gas Explor.	MS	16,437	38.7%	N/A	1,774,120	Devel	Prod
1975	Big Escambia	Merrivether GU #3-1	Tomlinson Interests	AL	15,962	100.0%	N/A	1,332,206	Devel	D&A
1975	Big Escambia	C. Merrivether et al, #1	Tomlinson Interests	AL	16,030	100.0%	360,000	1,815,579	Devel	Prod
1975	Middle River	Ideal Basic Creola #1	Florida Gas Explor.	AL	17,500	25.0%	582,624	1,781,536	Explor	D&A
1975	Old Camp	J.C. Rials #1	Tomlinson Interests	MS	19,460	100.0%	431,719	1,454,726	Explor	D&A
1975	ROC	Wedge #2	BTA Oil Producer	TX	15,940	100.0%	N/A	1,809,000	Devel	Prod
1976	Bassfield	Booth #1	Florida Gas Explor.	MS	16,860	38.7%	781,925	2,379,657	Explor	Prod
1976	Bassfield	Barnes et al #1	Florida Gas Explor.	MS	16,484	38.7%	N/A	1,711,948	Devel	Prod
1976	Bassfield	Courtney et al #1	Florida Gas Explor.	MS	16,299	38.7%	N/A	2,149,773	Devel	Prod
1976	Bassfield	Reese #1	Florida Gas Explor.	MS	16,325	38.7%	4,044	1,820,639	Devel	Prod
1976	Bassfield	Roberts et al #1	Florida Gas Explor.	MS	16,500	38.7%	N/A	2,978,442	Devel	Prod
1976	Bassfield	G. L. Deen #1	Sun Oil	MS	16,272	38.7%	N/A	1,671,884	Devel	Prod
1976	Bay. M. N/Ark	Everett #1	Mobley	TX	11,030	41.7%	N/A	235,560	Devel	Prod
1976	Bayon Savage	New Orleans East #1	Tomlinson Interests	LA	10,107	50%	N/A	150,000	Explor	D&A

Historical Drilling Records (contd.)

1976	Big Point	State Lease 6753 #1	Union Cal	LA	18,167	33.3%	876,999	5,219,370	Explor	D&A
1976	Greens Crk.	BOS 16-8 #1	Harkins & Tomlinson	MS	16,836	63.2%	381,966	1,633,977	Explor	Prod
1976	Mallalieu	L.B. Sartin, et al #1	First MS Corp	MS	17,587	100.0%	627,546	887,108	Explor	D&A
1977	Artesia Wells	C.N. Cooke #1	Tipco	TX	10,550	100.0%	73,800	824,464	Explor	Prod
1977	Bassfield	Williams et al #1	Florida Gas Explor.	MS	16,380	38.7%	N/A	1,322,775	Devel	D&A
1977	Bassfield	D.R. Deen #1	Sun Oil	MS	16,350	38.7%	N/A	1,732,788	Devel	Prod
1977	Bassfield	J. W. Carraway #1	Sun Oil	MS	16,328	38.7%	N/A	2,311,849	Devel	Prod
1977	Columbia	L.E. Norman #1	First MS Corp	MS	17,000	70.7%	N/A	839,635	Explor	D&A
1977	Columbia	Nathan Kendrick #1	First MS Corp	MS	16,905	35.4%	N/A	819,812	Devel	D&A
1977	Columbia	Charles Pittman #1	First MS Corp	MS	17,500	12.5%	868,939	1,055,570	Explor	Prod
1977	False River	Ashland Plantation #1	Chevron	LA	21,296	50.0%	N/A	7,507,000	Devel	D&A
1977	Gallatin	Lewis "A"	Texas Oil & Gas	TX	9,815	4.1%	53,851	80,078	Explor	Prod
1977	Greens Crk.	BOS #1	First MS Corp	MS	16,715	43.9%	N/A	981,366	Devel	D&A
1977	Greens Crk.	Fortenberry #1	Harkins & Co.	MS	17,031	18.7%	N/A	272,145	Devel	Prod
1977	Greens Crk.	Tolar Unit 15 #1	Harkins & Co.	MS	16,800	44.2%	N/A	1,766,491	Devel	Prod
1977	Holiday Crk	J. Differient #1	First Energy et al	MS	17,000	34.7%	N/A	1,543,977	Devel	Prod
1977	Holiday Crk.	J. D. Armstrong 25-11	System Fuels Inc	MS	16,805	43.26%	N/A	1,590,766	Devel	Prod
1977	Holiday Crk.	Olin Gelger #1	System Fuels Inc	MS	16,900	7.7%	N/A	1,366,629	Devel	Prod
1977	Oakhill	Walter M. Pierce #1	Tomlinson Interests	TX	10,859	74.8%	326,063	1,243,266	Explor	Prod
1977	Ponchatrane	State Lease 7185 #1	Natomas	LA	19,496	100.0%	342,987	6,138,147	Explor	D&A
1977	Ponchatrane	State Lease 7186 #1	Natomas	LA	15,200	50.0%	602,616	9,882,155	Explor	D&A
1978	Bassfield	C. P. Price #1	Sun Oil	MS	16,303	38.7%	N/A	2,521,976	Devel	Prod
1978	Big Point	State Lease 6753 #2	Union Cal	LA	22,904	100.0%	N/A	8,045,142	Explor	D&A
1978	Cats Springs	Hillbolt Gas Unit #1	N/Arest Oil Corp.	AL	15,750	100.0%	376,000	2,705,000	Explor	D&A
1978	Church Hill	Cartier Unit #1	Remuda	TX	10,600	25.0%	N/A	700,125	Explor	Prod
1978	Church Hill	Prior Unit #1	Remuda	TX	10,525	25.0%	N/A	1,396,212	Devel	Prod

Historical Drilling Records (contd.)

1978	Danville	Hattie Spelling GU #1	Excelsior	TX	8,000	39.4%	124,674	844,438	Explor	Prod
1978	False River	F.E. Farwell #1	Chevron	LA	20,600	50.0%	637,500	8,677,000	Devel	Prod
1978	False River	O.L. Crawley #1	Chevron	LA	19,841	50.0%	N/A	1,255,520	Devel	Prod
1978	Greens Crk.	J.C. Williamson #1	Tomlinson Interests	MS	16,740	41.3%	587,011	2,998,844	Devel	Prod
1978	Greens Crk.	John O. Barnes #1	Florida Gas Explor.	MS	17,500	26.7%	N/A	1,493,004	Devel	D&A
1978	Greens Crk.	Crown Zellerbach #1	Harkins & Co.	MS	16,900	51.3%	N/A	1,549,781	Devel	D&A
1978	Greens Crk.	Barnes 9-10 #1	Harkins & Co.	MS	16,880	34.5%	N/A	1,635,998	Devel	Prod
1978	Greens Crk.	Fortenberry 10-11 #1	Harkins & Co.	MS	17,031	47.1%	N/A	1,911,028	Devel	Prod
1978	Greens Crk.	Williamson #1	Tomlinson Interests	MS	16,742	67.9%	N/A	1,664,018	Devel	Prod
1978	Holiday Crk.	Thomas J. Hatton #1	First Energy Corp.	MS	16,642	37.5%	N/A	1,239,735	Devel	D&A
1978	Holiday Crk.	A. R. Stringer A. R. #1	Systems Fuels Inc.	MS	16,539	38.6%	N/A	1,566,981	Devel	D&A
1978	Holiday Crk.	J.S. O'Flynn #1	American Nat. Gas	MS	17,000	44.7%	N/A	1,832,240	Devel	Prod
1978	Holiday Crk.	H. R. Stringer 24-11 #1	System Fuels Inc	MS	16,800	17.54%	N/A	1,676,511	Devel	Prod
1978	Improve	M.H. Patterson #1	Sun Oil	MS	17,376	6.69%	170,872	1,255,064	Explor	Prod
1978	Irene	Joyce N/Aundation #1	Slapco	LA	22,074	100.0%	471,736	5,806,725	Explor	D&A
1978	Irene	State Lease 6884 #1	Slapco	LA	20,033	100.0%	678,911	4,499,045	Devel	D&A
1978	Irene	Kizer #1	Slapco	LA	18,943	100.0%	362,109	4,358,102	Explor	Prod
1978	Morgantown	BOE #1	Tomlinson Interests	MS	17,423	100.0%	589,797	3,822,595	Explor	Prod
1978	Oakhill	Grissom #1	Tomlinson Interests	TX	9,236	50%	N/A	664,264	Explor	J/A
1978	Oakhill	B. Sheppard #1	Tomlinson Interests	TX	10,400	100.0%	228,400	1,280,364	Explor	Prod
1978	Oakhill	B. Sheppard #2	Tomlinson Interests	TX	10,463	100.0%	N/A	1,484,024	Devel	Prod
1978	Oakhill	B. Sheppard #4	Tomlinson Interests	TX	10,400	100.0%	N/A	1,279,083	Devel	Prod
1978	Oakhill	Grissom #2	Tomlinson Interests	TX	10,710	100.0%	N/A	1,196,088	Explor	Prod
1978	Oakhill	Hazel R. Byrne #1	Tomlinson Interests	TX	10,300	100.0%	N/A	1,217,569	Devel	Prod
1978	Oakhill	Jimmy Myers #1	Tomlinson Interests	TX	11,000	100.0%	N/A	1,353,642	Explor	Prod
1978	Oakhill	John W. Harris #1	Tomlinson Interests	TX	10,183	100.0%	329,100	1,064,434	Explor	Prod

Historical Drilling Records (contd.)

1978	Oakhill	Le Tourneau #1	Tomlinson Interests	TX	10,512	100.0%	596,100	1,535,338	Explor	Prod
1978	Oakhill	Le Tourneau #3	Tomlinson Interests	TX	10,516	100.0%	N/A	1,049,455	Devel	Prod
1978	Oakhill	Le Tourneau #4	Tomlinson Interests	TX	10,553	100.0%	N/A	1,245,656	Devel	Prod
1978	Oakhill	Le Tourneau#2	Tomlinson Interests	TX	10,484	100.0%	N/A	1,191,730	Devel	Prod
1978	Oakhill	Lorenzo Sanders #1	Tomlinson Interests	TX	10,824	100.0%	405,366	1,377,737	Explor	Prod
1978	Oakhill	Naomi Williamson #1	Tomlinson Interests	TX	10,980	100.0%	114,717	1,270,767	Explor	Prod
1978	Oakhill	Stinchcomb Heirs #1	Tomlinson Interests	TX	10,980	100.0%	N/A	1,128,373	Explor	Prod
1978	Oakhill	Susan B. Harris #1	Tomlinson Interests	TX	10,275	100.0%	N/A	928,288	Devel	Prod
1978	Port Hudson	State Lease 7590 #1	Texaco	LA	17,750	50%	1,277,250	1,872,347	Devel	D&A
1978	Port Hudson	Georgia Pacific #1	BTA Oil Producer	LA	16,878	14.85	N/A	15,381,000	Devel	Prod
1978	Rigolets	State Lease 7264	Chevron	LA	20,050	50%	205,380	5,908,999	Devel	Prod
1978	Rigolets	State Lease 7260	Natomas	LA	16,910	100.0%	185,820	7,823,186	Explor	D&A
1978	So. Williamburg	Callon Mauldin #1	Callon	MS	16,018	N/A	16,280	1,249,897	Devel	Prod
1979	Columbia	Gloster Jacob #1	First Energy Corp.	MS	17,000	44.75%	N/A	2,087,192	Devel	Prod
1979	False River	Chof Mentour Ld. Co.	Chevron	LA	17,250	13.8%	92,800	9,993,160	Devel	D&A
1979	False River	F.E. Farwell #3	Chevron	LA	21,000	50.0%	N/A	5,681,200	Devel	Prod
1979	False River	F.E. Farwell #2	Chevron	LA	19,797	50.0%	N/A	12,344,000	Devel	Prod
1979	False River	O.L. Crawley #2	Chevron	LA	20,130	50.0%	N/A	9,737,00	Devel	Prod
1979	Flomaton	A.T.I.C. 36-10 #1	Tomlinson Interests	MS	16,325	100.0%	295,294	986,339	Explor	D&A
1979	N/Ardoche	Simon D. Well #1	Texaco	LA	23,857	50%	2,000,000	7,970,454	Explor	D&A
1979	Greens Crk	Robert L. Jackson #1	Florida Gas Explor.	MS	16,425	37.5%	N/A	1,237,845	Devel	D&A
1979	Greens Crk	Morgan 9-14 #1	Getty Oil	MS	17,030	41.3%	N/A	2,934,000	Explor	Prod
1979	Greens Crk	Dalc 17-8 #1	Harkins & Co.	MS	16,779	41.3%	N/A	1,715,629	Devel	Prod
1979	Greens Crk	Dalc 8-10 #1	Harkins & Co.	MS	16,689	41.3%	N/A	1,882,977	Devel	Prod
1979	Greens Crk.	BOS 16-11 #2	Harkins & Co.	MS	16,714	32.7%	N/A	1,559,854	Devel	Prod
1979	Greens Crk.	Dalc GU 17-8 #1	Harkins & Co.	MS	16,779	20.9%	N/A	1,963,400	Devel	Prod

Historical Drilling Records (contd.)

1979	Greens Crk.	Date GU 8-10 #1	Harkins & Co.	MS	16,689	9.7%	N/A	1,948,825	Devel	Prod
1979	Greens Crk.	Nelson 22-4 #1	Harkins & Co.	MS	16,730	32.2%	N/A	1,715,629	Devel	Prod
1979	Greens Crk.	Nelson Stringer	Harkins & Co.	MS	17,730	8.2%	N/A	1,838,010	Devel	Prod
1979	Greens Crk.	W. H. Langston Estate	Marion Corp.	MS	16,800	33.6%	N/A	1,712,335	Devel	Prod
1979	Holiday Crk.	Otho McNease #1	First Energy Corp.	MS	16,040	60.13%	N/A	1,417,135	Devel	Prod
1979	Holiday Crk.	A.M. Speights 30-13 #1	System Fuels Inc	MS	16,840	6.33%	N/A	1,695,208	Devel	Prod
1979	Holiday Crk.	Dal Est. 25-14 #1	System Fuels Inc	MS	16,100	21.87%	N/A	1,521,927	Devel	Prod
1979	Holiday Crk.	McLeod 30-5 #1	System Fuels Inc	MS	16,550	38.6%	N/A	1,277,102	Devel	Prod
1979	Holiday Crk.	Otho McNease 25-16 #1	System Fuels Inc	MS	16,106	13.34%	N/A	1,411,737	Devel	Prod
1979	Holiday Crk	J.C. Polk #22-10	Amoco	MS	16,535	38.6%	N/A	1,121,372	Devel	D&A
1979	Improve	Nellie Day #1	Sun Oil	MS	17,010	4.13%	N/A	2,948,055	Devel	Prod
1979	Irene	Crumholt #1	Slapco	LA	19,285	100.0%	N/A	9,429,006	Devel	Prod
1979	Irene	Dot McVey-SUF #1	Slapco	LA	18,596	100.0%	N/A	9,642,715	Devel	Prod
1979	Irene	Velma Baxter #1	Slapco	LA	19,504	100.0%	N/A	4,347,728	Devel	Prod
1979	Morgantown	Jerry Thornhill #1	Tomlinson Interests	MS	16,722	100.0%	N/A	2,578,814	Devel	D&A
1979	Morgantown	Beacham 11-12 #1	Tomlinson Interests	MS	16,738	100.0%	N/A	1,637,349	Devel	Prod
1979	Morgantown	Clinton V. Morgan #1	Tomlinson Interests	MS	16,776	100.0%	N/A	2,778,377	Devel	Prod
1979	Morgantown	Pitard & Porobil #1	Tomlinson Interests	MS	16,672	100.0%	N/A	2,466,979	Devel	Prod
1979	Oakhill	Le Tourniau #5	Tomlinson Interests	TX	10,525	100.0%	N/A	888,860	Devel	Prod
1979	Oakhill	Le Tourniau #6	Tomlinson Interests	TX	10,600	100.0%	N/A	954,220	Devel	Prod
1979	Oakhill	R. T. Ballenger #1	Tomlinson Interests	TX	10,915	100.0%	136,275	1,173,098	Explor	Prod
1979	Oakhill	T.P. Cannon #1	Tomlinson Interests	TX	11,000	100.0%	217,500	1,026,084	Explor	Prod
1979	Oakhill	V.L. McCart #1	Tomlinson Interests	TX	10,910	100.0%	142,512	1,077,399	Explor	Prod
1979	Oakhill	W.G. Mitchell #1	Tomlinson Interests	TX	11,057	75.0%	N/a	986,296	Explor	Prod
1979	Pistol Ridge	Crosby 6-10 #1	Tomlinson Interests	MS	18,535	100.0%	174,323	3,667,470	Explor	Prod
1979	Ponchatrane	State Lease 7185 #2	Natomas	LA	12,447	100.0%	N/A	5,767,981	Devel	D&A

Historical Drilling Records (contd.)

1979	So. Hallsville	Eva Pearl Cannon #1	Tomlinson Interests	MS	17,000	100.0%	N/A	453,769	Devel	Prod
1979	W. Oakvale	Melvin Jones 36-12 #1	Tomlinson Interests	MS	16,505	100.0%	N/A	2,414,410	Devel	Prod
1979	W. Oakvale	Robert Myers #1	Tomlinson Interests	MS	16,795	100.0%	450,000	1,798,226	Explor	Prod
1979	W. Oakvale	Robert Myers 36-2 #2	Tomlinson Interests	MS	16,443	100.0%	N/A	2,111,221	Devel	Prod
1980	Bassfield	Player #1	Jones-O'Brien	MS	16,443	38.7%	N/A	1,209,775	Devel	D&A
1980	Flomaton	St. Regis 2-13 #1	Tomlinson Interests	MS	15,616	100.0%	N/A	959,740	Explor	D&A
1980	Greens Crk	Sipp 20-9 #1	Getty Oil	MS	16,073	31.8%	N/A	1,458,773	Devel	D&A
1980	Greens Crk	Rogers 28-11 #1	Getty Oil	MS	16,800	36.4%	N/A	1,535,106	Devel	Prod
1980	Greens Crk.	H.S. N/Arbes 28-14 #1	Getty Oil	MS	16,475	29.4%	N/A	1,892,249	Devel	D&A
1980	Greens Crk.	Willoughby 3-11 #1	Getty Oil	MS	17,000	41.7%	N/A	1,266,211	Devel	D&A
1980	Greens Crk.	Carlisle 4-6 #1	Florida Gas Explor.	MS	16,784	36.9%	N/A	1,772,581	Devel	Prod
1980	Greens Crk.	Morgan 9-14 #1	Getty Oil	MS	17,029	34.6%	N/A	2,934,012	Devel	Prod
1980	Greens Crk.	Barnes #2, Unit 9 #1	Harkins & Co.	MS	16,650	10.12%	N/A	1,738,142	Devel	Prod
1980	Holiday Crk	Charles Cavanaugh #1	Watson Oil Corp.	MS	17,046	38.6%	N/A	1,525,433	Devel	Prod
1980	Holiday Crk.	Fagan #1	ANR Prod. Co.	MS	16,130	13.96%	N/A	1,258,906	Devel	D&A
1980	Holiday Crk.	C. Cavanaugh 24-13 #1	Amoco	MS	16,100	28.87%	N/A	2,368,349	Devel	Prod
1980	Holiday Crk.	Quenton Dyes 36-9 #1	First Energy Corp.	MS	16,209	31.69%	N/A	1,414,058	Devel	Prod
1980	Holiday Crk.	G.U. 30-12 #1	System Fuels Inc	MS	16,543	2.96%	N/A	1,195,814	Devel	Prod
1980	Holiday Crk.	Walter Jones 25-8 #1	System Fuels Inc	MS	16,135	16.29%	N/A	1,721,981	Devel	Prod
1980	Holiday Crk.	C. V. Cavanaugh #24-13	Tomlinson Interests	MS	16,041	100.0%	N/A	1,784,179	Devel	Prod
1980	Hub	T.E. Abrams 11-16 #1	Tomlinson Interests	MS	20,020	50%	642,055	7,042,614	Explor	D&A
1980	Improve	Morris #1	Hunt Oil Co.	MS	17,145	38%	N/A	1,024,613	Devel	D&A
1980	Improve	LaRose-Beck 20-6 #1	Sun Oil	MS	17,000	13.89%	N/A	2,982,835	Devel	D&A
1980	Improve	E.S. Rayburn 11-17 #1	Sun Oil	MS	17,000	5.41%	N/A	3,286,745	Devel	Prod
1980	Irene	State Lease 6890 #1	Slapco	LA	20,147	100.0%	359,023	14,897,395	Explor	D&A
1980	Irene	Webb Polite #1	Slapco	LA	20,226	100.0%	N/A	9,519,156	Devel	D&A

Historical Drilling Records (contd.)

1980	Irene	William Samuel #1	Slapco	LA	19,484	100.0%	N/A	8,428,142	Devel	D&A
1980	Irene	Leland College #1	Slapco	LA	19,166	100.0%	N/A	16,426,450	Devel	Prod
1980	Irene	McCollister #1	Slapco	LA	19,112	100.0%	N/A	6,220,579	Devel	Prod
1980	Irene	Mead #1	Slapco	LA	18,863	100.0%	N/A	9,985,454	Devel	Prod
1980	Irene	Netter #1	Slapco	LA	18,890	100.0%	N/A	8,681,679	Explor	Prod
1980	Johns	Calley T. Jones 33-10 #1	Tomlinson Interests	MS	19,863	100.0%	200,000	15,746,760	Explor	Prod
1980	Johns	St. Regis Paper Co. 3-6	Tomlinson Interests	MS	19,248	100.0%	N/A	14,916,293	Devel	Prod
1980	Morgantown	Jerry Thornhill #2	Tomlinson Interests	MS	16,830	100.0%	N/A	4,595,604	Devel	Prod
1980	Morgantown	Fortenberry #1	Tomlinson Interests	MS	17,034	100.0%	N/A	2,592,611	Explor	Prod
1980	N. Barbers Crk.	Georgia Pacific 12-5 #1	Tomlinson Interests	MS	14,830	100.0%	178,543	1,258,375	Explor	D&A
1980	Palestine	Lem Mallard Estate #1	Oxy Petroleum	TX	19,250	100.0%	290,000	8,442,728	Explor	D&A
1980	Pistol Ridge	Brown S. Minerals 2-7 #1	Tomlinson Interests	TX	12,400	100.0%	N/A	951,164	Devel	D&A
1980	Pistol Ridge	Crosby 6-13 #2	Tomlinson Interests	MS	12,300	100.0%	N/A	1,275,387	Devel	Prod
1980	Pistol Ridge	Opheila Walters 6-19 #1	Tomlinson Interests	TX	11,680	100.0%	N/A	1,333,005	Devel	Prod
1980	Pistol Ridge	S. Min. Crosby 2-10 #1	Tomlinson Interests	TX	12,300	100.0%	726,963	2,247,401	Explor	Prod
1980	Pistol Ridge	S. Min. Crosby 6-20 #1	Tomlinson Interests	TX	12,270	100.0%	N/A	1,669,980	Devel	Prod
1980	Slaughter	McKowen Slaughter #1	Tomlinson Interests	MS	15,925	100.0%	653,625	1,961,106	Explor	D&A
1980	W. Oakvale	Melvin Jones 35-7 #1	Tomlinson Interests	MS	16,900	100.0%	N/A	1,195,982	Devel	D&A
1980	W. Oakvale	Sheila Ward 25-2 #1	Tomlinson Interests	MS	16,498	100.0%	N/A	4,693,698	Devel	Prod
1980	W. Oakvale	Virgil Barnes 31-5 #1	Tomlinson Interests	MS	16,496	100.0%	N/A	2,014,508	Devel	Prod
1981	Baker	Brec #1	Dorchester	MS	15,654	100.0%	595,221	12,844,052	Explor	D&A
1981	Blackshea	Int'l Paper Co. 16-13 #1	Tomlinson Interests	AL	11,832	100.0%	N/A	1,089,729	Explor	D&A
1981	Blackshear	Int'l Paper Co. 15-10 #1	Tomlinson Interests	AL	15,826	100.0%	N/A	2,056,420	Devel	D&A
1981	Blackshear	Martha Lee Earle 18-8 #1	Tomlinson Interests	MS	16,150	100.0%	1,000,000	1,088,740	Explor	D&A
1981	E. Chacahoula	Francis Lejune #1	Tomlinson Interests	LA	17,489	100.0%	685,000	7,962,594	Explor	D&A
1981	Flomaton	A.T.I.C. Fee 31-13 #1	Tomlinson Interests	MS	15,715	100.0%	N/A	873,910	Explor	D&A

Historical Drilling Records (contd.)

1981	Greens Crk	N/Arbes 28-14 #1	Getty Oil	MS	16,862	42.9%	N/A	1,411,677	Devel	D&A
1981	Greens Crk	Dawson 33-14 #1	Getty Oil	MS	16,611	50.8%	N/A	1,824,471	Devel	Prod
1981	Greens Crk	Sipp 20-9 #2	Getty Oil	MS	17,194	57.4%	N/A	1,982,787	Devel	Prod
1981	Greens Crk.	Barnes 9-11 #1	Harkins & Co.	MS	16,650	41.3%	N/A	1,411,210	Devel	D&A
1981	Greens Crk.	C.E. Sibley #1	Florida Gas Explor.	MS	16,930	100.0%	N/A	3,255,193	Devel	Prod
1981	Greens Crk.	Carlisle 4-2 #2	Florida Gas Explor.	MS	16,900	25.0%	N/A	1,694,241	Devel	Prod
1981	Greens Crk.	Hathorne #1	Marion Corp.	MS	16,670	39.8%	N/A	1,778,213	Devel	Prod
1981	Holiday Crk.	Fagan 24-16 #1	System Fuels Inc	MS	16,170	38.60	N/A	1,976,177	Devel	Prod
1981	Holiday Crk.	Columbia Training Sys.	System Fuels, Inc	MS	17,040	N/A	N/A	1,720,145	Explor	Prod
1981	Holiday Crk.	Gas Unit 30-12 #1	System Fuels, Inc	MS	16,550	38.6%	N/A	1,818,733	Devel	Prod
1981	Irene	State Lease 6890 #2	Slapco	LA	19,024	100.0%	N/A	6,796,755	Explor	D&A
1981	Johns	Chester Carter #1	Tomlinson Interests	MS	20,435	100.0%	N/A	4,733,385	Devel	D&A
1981	Johns	Vera C. Cox 32-7	Tomlinson Interests	MS	19,685	100.0%	N/A	20,818,638	Devel	Prod
1981	Morgantown	Willoughby 3-5 #1	Tomlinson Interests	MS	16,865	100.0%	N/A	2,404,062	Devel	Prod
1981	Natchez Trace	Canton Exchange Bank	Shell Oil	MS	15,821	N/A	750	3,481,716	Explor	Prod
1981	Oakhill	E.L. London #1	Tomlinson Interests	TX	12,900	100.0%	534,297	1,404,541	Explor	D&A
1981	Ponchatrane	State Lease 74834 #1	Tomlinson Interests	LA	15,589	100.0%	1,700,000	5,344,285	Explor	D&A
1981	S. E. Riverside	Balko #1	Tomlinson Interests	TX	11,020	100.0%	796,962	2,873,259	Devel	D&A
1981	So. Carlton	Scott Paper Co. #1	Tomlinson Interests	AL	15,674	100.0%	1,000,000	7,413,385	Explor	D&A
1981	W. Oakvale	Jeff Altman Est. 30-13 #1	Tomlinson Interests	MS	16,716	100.0%	N/A	4,439,619	Devel	Prod
1982	Bassfield	Reese #A-1	Florida Gas Explor.	MS	16,246	38.7%	N/A	1,994,022	Devel	Prod
1982	Bassfield	Barnes 29-1 #1	Florida Gas Explor.	MS	16,912	38.7%	N/A	1,802,889	Devel	Prod
1982	Greens Crk.	Dalc #1	Marion Corp.	MS	16,620	44.5%	N/A	1,489,747	Devel	D&A
1982	Greens Crk.	Cole 8-7 #1	Harkins & Co.	MS	16,597	51.2%	N/A	1,721,744	Devel	Prod
1982	Greens Crk.	Barnes 3-14 #1	Marion Corp	MS	16,851	32.4%	N/A	1,818,944	Devel	Prod
1982	Greens Crk.	F.W. Buckley, 21-13 #1	Tomlinson Interests	MS	16,750	100.0%	N/A	1,430,000	Devel	Prod

Historical Drilling Records (cont'd.)

1982	Holiday Crk.	Rowland 25-6 #1	System Fuels Inc	MS	16,025	38.6%	N/A	1,377,628	Devel	Prod
1982	Holiday Crk.	GU 19-13 #1	System Fuels Inc.	MS	16,620	38.6%	N/A	1,705,091	Devel	Prod
1982	Holiday Crk.	Carter et al #1	System Fuels, Inc.	MS	16,160	38.6%	N/A	1,228,515	Devel	Prod
1982	Morgantown	Easterling, 16-6 #1	Tomlinson Interests	MS	16,840	100.0%	N/A	1,318,000	Devel	Prod
1982	Tatum Creek	Tatum Lumber 27-11 #1	Tomlinson Interests	MS	16,842	100.0%	1,481,000	1,608,097	Explor	D&A
1982	West Luby	Bluntzer #1	Sandefer O & G	TX	8,260	100.0%	N/A	851,288	Explor	Prod
1983	Bassfield	Booth #2	Florida Gas Explor.	MS	16,711	38.7%	N/A	2,410,994	Devel	Prod
1983	Blackshere	C.O. Oswell 23-3 #1	Tomlinson Interests	AL	16,335	100.0%	N/A	1,487,000	Explor	D&A
1983	Greens Crk.	Fortenberry 10-11 #2	Harkins & Co.	MS	16,825	43.3%	N/A	1,725,000	Devel	D&A
1983	N. Patterson	S.L. 9773 #1	Transco	LA	17,441	100.0%	N/A	1,520,000	Explor	D&A
1984	Holiday Crk.	Dumas Burkett #1	Inexco Oil	MS	16,665	38.6%	N/A	1,621,046	Devel	Prod
1984	Holiday Crk.	Thompson #1	L. Mullen	MS	16,738	38.6%	N/A	1,488,491	Devel	Prod
1984	S. E. Shadyside	Shadyside #1	Tomlinson Interests	TX	16,700	100.0%	N/A	1,105,000	Explor	D&A
1984	Springfield	Yorba Oil Co. #1	Michael Pet.	TX	7,150	100.0%	N/A	497,000	Explor	Prod
1985	E. Egypt	Gilbert #1	Texstar N. America	TX	8,051	100.0%	380,000	735,000	Explor	Prod
1985	Greens Crk.	Tolar 15-6 #1	Harkins & Co.	MS	16,754	37.4%	N/A	1,711,996	Devel	D&A
1985	Holiday Crk.	McPhail et al #1	Inexco Oil	MS	16,694	38.6%	N/A	1,449,780	Devel	Prod
1985	Holiday Crk.	Barnes #1	Mullen-Hathorn-Bass	MS	16,820	38.6%	N/A	1,297,340	Devel	Prod
1985	Johns	Ross et al 34-12 #2	Tomlinson Interests	MS	19,419	100.0%	N/A	8,641,302	Devel	Prod
1985	Oyster Bayou	Middleton G.U. #1	Texstar N. merica	TX	12,815	100.0%	310,000	1,182,000	Explor	D&A
1985	Pecan Grove	TDC #1	Ashland	TX	8,360	100.0%	356,000	630,667	Explor	D&A
1985	Pecan Grove	Nix #1	Hanson	TX	8,890	100.0%	87,451	448,165	Explor	D&A
1986	Bassfield	Barnes et al #2	Florida Gas Explor.	MS	16,500	38.7%	N/A	1,886,801	Devel	Prod
1986	Belton Lane	E.H. Haynes #1	Texstar N. America	TX	10,300	100.0%	325,500	986,545	Explor	D&A
1986	E. Egypt	Duncan #1	Texstar N. America	TX	7,612	100.0%	N/A	477,150	Explor	Prod
1986	East Egypt	Pierce Estate #1	Texstar N. America	TX	6,200	100.0%	225,000	168,879	Explor	D&A

Historical Drilling Records (contd.)

1986	El Campo	Zalman #1	Texstar N. America	TX	10,600	100.0%	375,000	1,023,462	Explor	Prod
1986	Irene	Tusc. RAS Unit	Chesapeake Oper.	LA	19,497	100.0%	N/A	6,129,805	Devel	Prod
1986	Johns	Jones Ross #3	Tomlinson Interest	MS	19,285	100.0%	N/A	6,128,749	Devel	Prod
1986	Kenedy	C. Gutierrez #1	Texstar N. America	TX	13,600	100.0%	375,500	1,513,200	Explor	Prod
1986	Kenedy	Ida P. Carroll #1	Texstar N. America	TX	13,400	100.0%	365,000	422,053	Devel	Prod
1986	Kenendy	Johnson #1	Texstar N. America	TX	13,600	100.0%	N/A	911,694	Explor	D&A
1986	Pecan Grove	R.E. Smith #1	Hanson	TX	8,600	100.0%	300,000	486,000	Explor	Prod
1986	Spring Bank	Patton #1	Conoco	TX	11,400	45.0%	400,000	499,500	Explor	D&A
1986	W. Cleveland	Orange Rice Milling #1	Hilty Int.	TX	8,225	25.0%	100,000	121,060	Explor	D&A
1986	Wadsworth	Wadsworth #1	McCord	TX	9,812	25.0%	50,000	117,200	Devel	D&A
1987	El Campo	City of El Campo #1	Texstar N. America	TX	11,398	100.0%	113,245	1,698,886	Devel	Prod
1987	Kenedy	Carroll #2	Texstar N. America	TX	13,613	100.0%	N/A	425,177	Devel	D&A
1987	Kenedy	Carroll #3	Texstar N. America	TX	13,201	100.0%	N/A	1,063,224	Devel	D&A
1987	Kenedy	Berry #1	Texstar N. America	TX	13,612	100.0%	N/A	988,476	Devel	Prod
1987	Pecan Grove	TDC #1	Hanson	TX	8,625	100.0%	N/A	1,157,231	Devel	Prod
1987	Pine Lake	Winslow #1	Texstar N. America	TX	11,900	100.0%	N/A	1,096,324	Explor	Prod
1987	Tres Coronas	Moore #1	Texstar N. America	TX	11,000	100.0%	131,947	920,768	Explor	Prod
1988	Greens Crk	Frank Buckley 33-6 #1	Getty Oil	MS	16,840	47.9%	N/A	1,887,271	Devel	Prod
1988	Kenedy	Newberry #1	Texstar N. America	TX	13,605	100.0%	N/A	1,302,047	Explor	Prod
1988	Oyster Bayou	Middleton #1	Texstar N. America	TX	10,500	100.0%	535,000	683,217	Explor	D&A
1988	S. E. Chitsey	Chitsey #1	Weeks Explor.	MS	13,500	25.0%	265,000	724,597	Explor	D&A
1988	S. Wolf Creek	Waller #1	Texstar N. America	MS	16,000	100.0%	147,517	702,964	Explor	D&A
1988	S. Wolf Creek	Brenner #1	Texstar N. America	MS	16,288	100.0%	536,111	1,277,706	Devel	Prod
1988	Winchester	Mauldin #1	Texstar N. America	MS	15,873	100.0%	220,000	2,069,359	Explor	Prod
1989	Buccatuna	Land #1	Texstar N. America	TX	12,340	100.0%	80,000	788,060	Devel	D&A
1989	Kenedy	Malmberg #1	Texstar N. America	TX	13,175	100.0%	N/A	1,221,207	Explor	D&A

Historical Drilling Records (contd.)

1989	Kenedy	Homeyer #1	Texstar N. America	TX	13,600	100.0%	N/A	1,193,091	Devel	Prod
1989	Kenedy	Homeyer #2	Texstar N. America	TX	13,608	100.0%	N/A	1,414,931	Devel	Prod
1989	Kenedy	Newberry #2	Texstar N. America	TX	12,990	100.0%	N/A	936,454	Devel	Prod
1989	Winchester	Jordan #1	Texstar N. America	MS	16,093	100.0%	N/A	2,217,849	Devel	Prod
1990	Boykin Church	Francogna #1	Amerada Hess	MS	16,864	100.0%	486,878	1,130,964	Explor	D&A
1990	Johns	Cox et al 33-5 #1	Tomlinson Interests	MS	18,495	100.0%	N/A	6,789,022	Devel	Prod
1992	Boykin Church	Southeastern #1	Placid	MS	13,800	25.0%	285,250	1,066,829	Explor	D&A
1993	Battles	Glenpool #1	Coho	MS	17,710	100.0%	596,000	869,000	Explor	D&A
1993	Langsdale	TexStar-Bennett #1	Ogden	MS	14,714	100.0%	100,000	230,445	Explor	D&A
1993	Reedy Creek	BOS 16-6 #1	Pogo	MS	8,000	100.0%	87,945	423,000	Devel	Prod
1994	Reedy Creek	BOS 16-4 #1	Coho	MS	15,695	100.0%	615,000	1,115,000	Devel	D&A
1996	Kenedy	Ruby Young #1	Cheyenne Petroleum	TX	16,713	100.0%	N/A	3,182,915	Explor	D&A
1996	Reedy Creek	BOE 16-3 #1	Texstar Petroleum	MS	14,825	100.0%	850,000	1,083,201	Explor	Prod.
1997	Big Creek	Fina #1	Anadarko Pet.	MS	19,053	100.0%	N/A	1,349,788	Explor	D&A
1997	Grandes	N/Aur S Minerals #1	Texstar Petroleum	TX	16,700	100.0%	N/A	1,120,888	Explor	D&A
1997	Jennings	H. Deustch #1	Tom Brown, Inc.	LA	14,970	100.0%	N/A	2,833,245	Explor	D&A
1997	Lawson	5-H Farms #1	Total Minnatome	LA	11,012	100.0%	N/A	211,000	Devel	Prod
1997	Lawson	Schuh #1	Total Minnatome	LA	15,067	100.0%	N/A	3,458,119	Devel	Prod
1997	Morgantown	BOE 16-14 #1	Texstar Petroleum	MS	21,224	100.0%	N/A	3,143,887	Explor	Prod
1997	Mozelle Dome	Butler 5-5 #1	Roundtree & Assoc.	MS	13,724	25.5%	87,349	1,100,733	Explor	Prod
1997	Oakvale Dome	K. S. Byrd #1	Texstar Petroleum	MS	16,785	100.0%	567,955	2,312,844	Explor	Prod.
1997	Reedy Creek	BOE 16-3 #2	Texstar Petroleum	MS	10,020	100.0%	N/A	788,635	Devel	Prod
1997	Reedy Creek	H. Hosey 9-14 #1	Texstar Petroleum	MS	15,350	100.0%	N/A	1,126,669	Devel	Prod
1997	Reedy Creek	Herrin 9-7 #1	Texstar Petroleum	MS	10,008	100.0%	N/A	689,337	Devel	Prod
1997	So. Big Creek	G. W. Mason 17-10 #1	Aviara	MS	16,309	100.0%	N/A	1,365,033	Explor	Prod
1997	White Castle	S. L. 14371 #1	Samedan	LA	13,200	100.0%	N/A	877,991	Explor	Prod

Historical Drilling Records (cont'd.)

1998	Baber	Rau-Allen #1	Shana Petroleum	TX	6,408	25.0%	65,000	285,642	Explor	Prod
1998	East Buffalo	Harrington #1	Pioneer Production	TX	17,650	50.0%	N/A	4,166,879	Explor	D&A
1998	Lawson	Schuh #2	Total Minnatome	LA	15,600	100.0%	N/A	5,120,175	Devel	Prod
1998	Oakhill	Lake Creek Unit #1	Texstar Petroleum	TX	10,200	94.0%	N/A	745,322	Devel	Prod
1998	Oakhill	Lake Creek Unit #2	Texstar Petroleum	TX	10,200	94.0%	N/A	1,230,003	Devel	Prod
1998	Oakhill	Lake Creek Unit #3	Texstar Petroleum	TX	10,200	94.0%	N/A	1,041,887	Devel	Prod
1998	Oakhill	Lake Creek Unit #4	Texstar Petroleum	TX	10,200	94.0%	N/A	1,112,344	Devel	Prod
1998	Oakhill	Lake Creek Unit #6	Texstar Petroleum	TX	10,200	94.0%	N/A	1,239,945	Devel	Prod
1998	Oakhill	Malcolm Young #1	Texstar Petroleum	TX	10,200	94.0%	N/A	1,377,333	Devel	Prod
1998	Oakvale Dome	Fortenberry 32-13 #1	Texstar Petroleum	MS	16,804	10.0%	N/A	4,132,446	Devel	Prod
1998	Oakvale Dome	Howell Petrol. 32-4 #1	Texstar Petroleum	MS	16,400	100.0%	N/A	4,097,551	Devel	Prod
1998	Pachuta Creek	Unit 26-9 #1	Century Offshore	MS	13,752	100.0%	118,566	735,931	Explor	D&A
1998	Wausau	BOE 16-12 #1	Texstar Petroleum	MS	16,830	100.0%	438,000	1,347,297	Explor	Prod
1998	White Castle	S. L. 14720 #2	Samedan	LA	13,820	100.0%	N/A	1,123,119	Devel	Prod
1999	Old Ocean	OOU #234	Hilcorp	TX	11,098	100.0%	N/A	1,381,996	Devel	D&A
1999	Old Ocean	OOU #235	Hilcorp	TX	12,100	100.0%	N/A	1,958,775	Devel	Prod